

ATTACHMENT 17B

Centerpoint Energy Ohio MONTHLY TCO STORAGE REQUIREMENTS

Month	Daily Minimum Required % of SCQ in TCO Storage	Daily Minimum Recommended % of SCQ in TCO Storage	Maximum Required % of SCQ in TCO Storage
April	0.00%	*2.5%	TCO Tariff
May	0.00%	*2.5%	TCO Tariff
June	0.00%	*2.5%	TCO Tariff
July	0.00%	*2.5%	TCO Tariff
August	0.00%	*2.5%	TCO Tariff
September	0.00%	*2.5%	TCO Tariff
October	0.00%	*2.5%	TCO Tariff
November	30%	^30%	TCO Tariff
December	30%	^30%	TCO Tariff
January	30%	^30%	TCO Tariff
February 1 -15	30%	^30%	TCO Tariff
February 16 - 28	0.00%	*2.5%	TCO Tariff
March	0.00%	*2.5%	TCO Tariff

Note: Centerpoint Energy Ohio will require all the released capacity holders of the CEOH TCO FSS storage service to maintain a minimum balance of 30% of the released TCO SCQ capacity in inventory until February 15th of each year. This is needed in order for CEOH to be assured that the first TCO storage ratchet is not reached prior to February 15th each year.

CEOH will not require a minimum balance in inventory from February 16th through the end of October. CEOH RECOMMENDS a minimum of 2.5% at all times to ensure that a three day historic maximum forecast miss will not result in a negative storage balance and excessive penalties.